

DAKS™ EOR Content Release – December 2023

New EOR Evaluation Reports:

Country	Field Name	Reservoir Name	EOE Project	EOE Method(s)
Australia	Loma Alta Sur*	Neuquen*	One Injector Pilot*	Polymer flood
Canada	Fenn-Big Valley*	Nisku*	D-2A Pool (South Lobe) *	Hydrocarbon miscible flood
	Judy Creek*	Swan Hills*	Judy Creek A Pool*	Hydrocarbon miscible flood
China	Gudao	Ng31-Ng56	Bo-19	Polymer flood
Colombia	Dina	Monserate	One Injector Pilot	Polymer flood
India	Zaloni*	Barail Second Sand*	Well 27 Block Pilot*	Polymer flood
Oman	Daleel	Upper Shuaiba	Southeast Block B Pilot	Polymer flood
			Surfactant-Polymer Flood*	Surfactant-polymer flood
	Marmul	Al-Khlata	27 Patterns Phase 1	Polymer flood
			Inverted 5-Spot Pilot	Alkaline-surfactant-polymer (ASP) flood
United States of America	Endicott	K3A2	Inverted 5-Spot Polymer Flood Pilot*	Polymer flood
	North Burbank	Burbank Sandstone	Two-Spot Pilot	Low-salinity waterflood
			Track 97	Surfactant-polymer flood
			Tracts 40 & 49*	Polymer flood
	North Coles Levee	Stevens	Three-Pattern CO ₂ Miscible Flood Pilot	CO ₂ miscible flood
	Salt Creek (Wyoming)	Second Wall Creek	CO ₂ Miscible Flood	CO ₂ miscible flood
	Salt Creek (Texas)	Canyon Reef	May Pay Zone	CO ₂ miscible flood
Main Pay Zone			CO ₂ miscible flood	
Seminole	San Andres	Residual Oil Zone Phase-1*	CO ₂ miscible flood	

* New EOR Evaluation Report

To find out more about this release, or the [DAKS EOR Module](#), please contact us at info@ccreservoirs.com.